

Introduction to LCCC

What we do and our part in REPG

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Senior Head of Bespoke & New Schemes

05/05/2026

Disclaimer

LCCC does not speak on behalf of Government, and we do not make policy.

These slides are for educational purposes only.

When we refer to the CfD, we are referring to the standard power sector CfD to which we are the counterparty.

The content of slides and any statements made by LCCC in the presentations are provided in good faith, however, neither the content of the slides nor any statements made are (or are intended to be) any form of representation, undertaking, warranty or legal advice and do not (and are not intended to) take precedence over the provisions of the CfD, the terms of which shall always prevail.

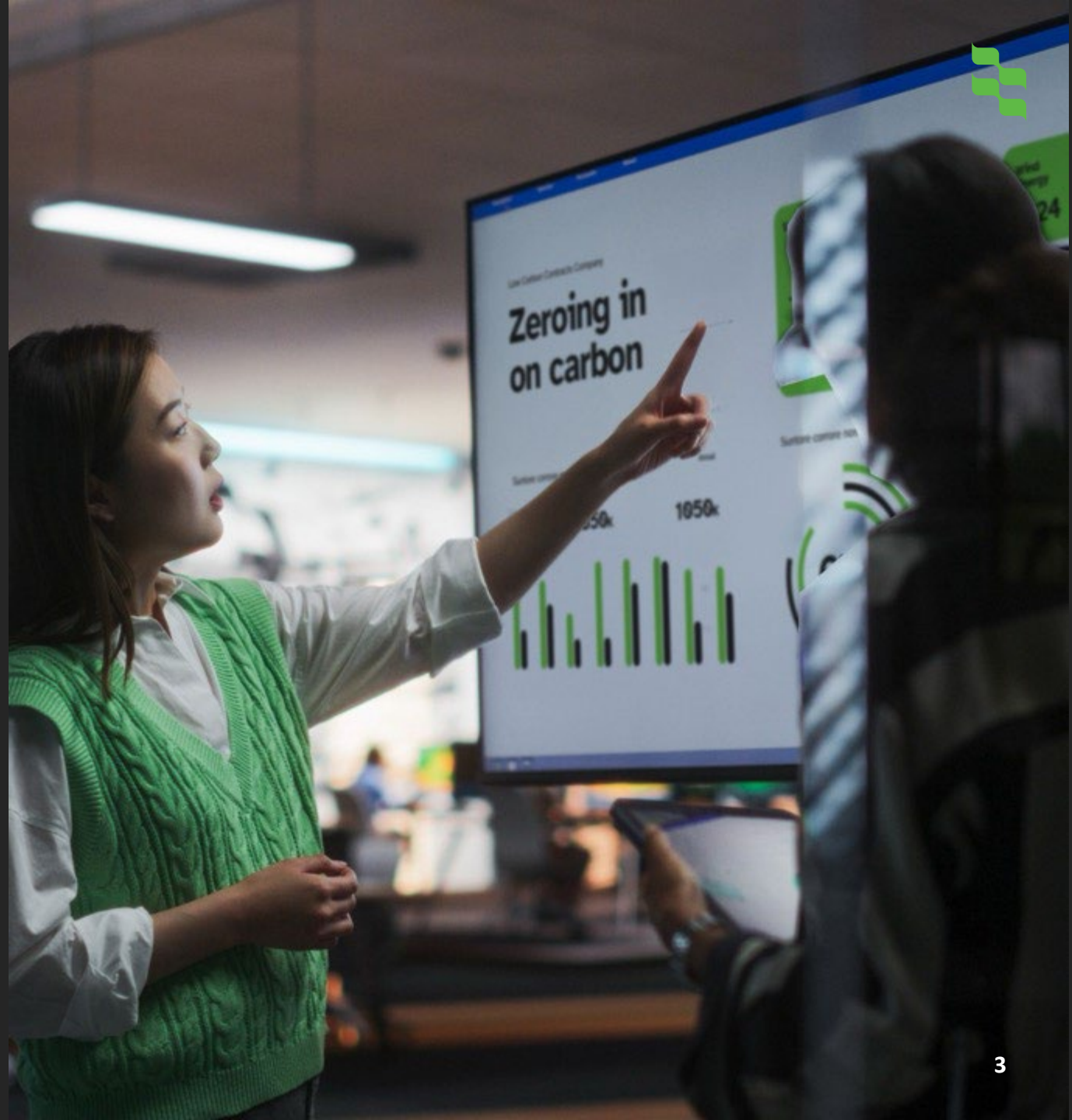


01

An introduction to LCCC

02

Delivering the REPG: LCCC's intended approach





01

An Introduction to Low Carbon Contracts Company

Who we are

We are the

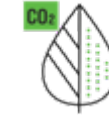
- Independent Counterparty for Contracts for Difference (CfD) scheme
- Settlement Body for the Capacity Market scheme
- Settlement body for Nuclear Regulated Asset Base
- Counterparty to the Dispatchable Power Agreement (CCUS), Industrial CCUS, EfW CCUS and H2

Values we Deliver

- CfD quoted as “the gold standard” by the investor community
- Fixed price stability for 15 years
- CPI indexed
- Levy raising powers reducing counterparty risk
- Ensures investor confidence to leverage private investment
- Legal provisions and protections



Onshore Wind



Dedicated Biomass with CHP



Floating Offshore Wind



Energy from Waste with CHP



Offshore Wind



Advanced Conversion Technologies



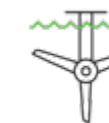
Remote Island Wind



Nuclear



Solar Island Wind



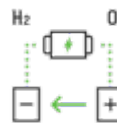
Tidal



Biomass Conversion



Geothermal



Hydrogen

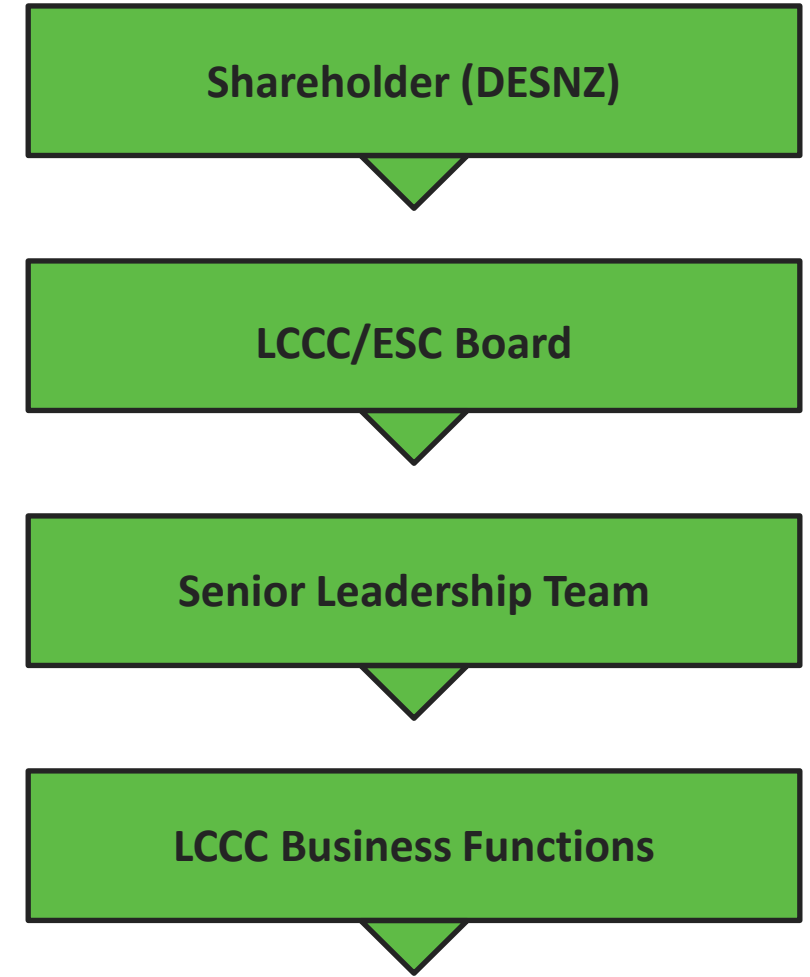


Carbon Capture Usage and Storage



What are LCCC's organisation structure and governance?

- The Low Carbon Contracts Company (LCCC) and the Electricity Settlements Company (ESC) are private companies.
- Set up to be **operationally independent*** from the Government. We are quasi-governmental and DESNZ is a shareholder.
- **Electricity suppliers** in Great Britain are **obligated to fund** these schemes.



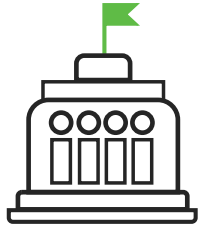
*As scheme design progresses, LCCC will work with DfE and DESNZ to establish appropriate governance arrangements for the application of the REPG scheme, including updates to our framework document.



02

**Delivering the REPG:
LCCC's intended approach**

Roles and Responsibilities



01

Was: DESNZ
Now: DfE

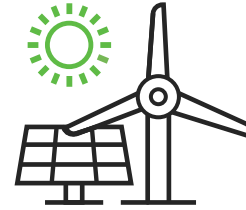
- Policy definition
- Auction parameters
- Budget setting
- Contract development
- Levy development



02

Was: NESO
Now: SONI

- Auction application process
- The Auction



03

Low Carbon
Contracts Company

- Scheme design and delivery expertise
- Contract signing
- Project delivery & contract obligations



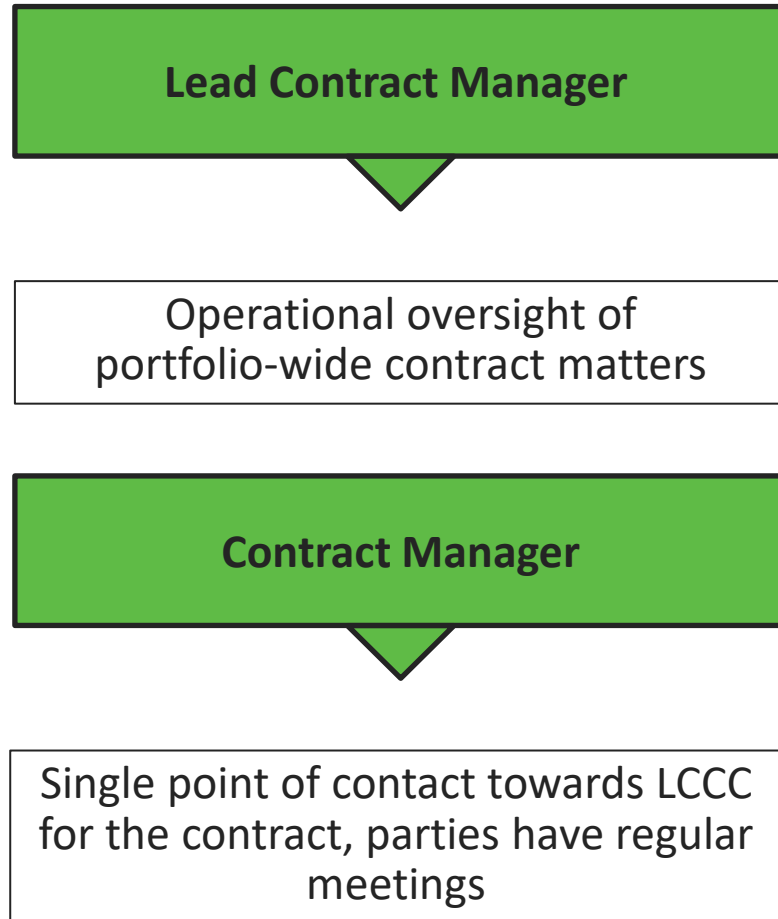
04

Generating power
without a contract

- End of contract term & project tail end
- Decommissioning



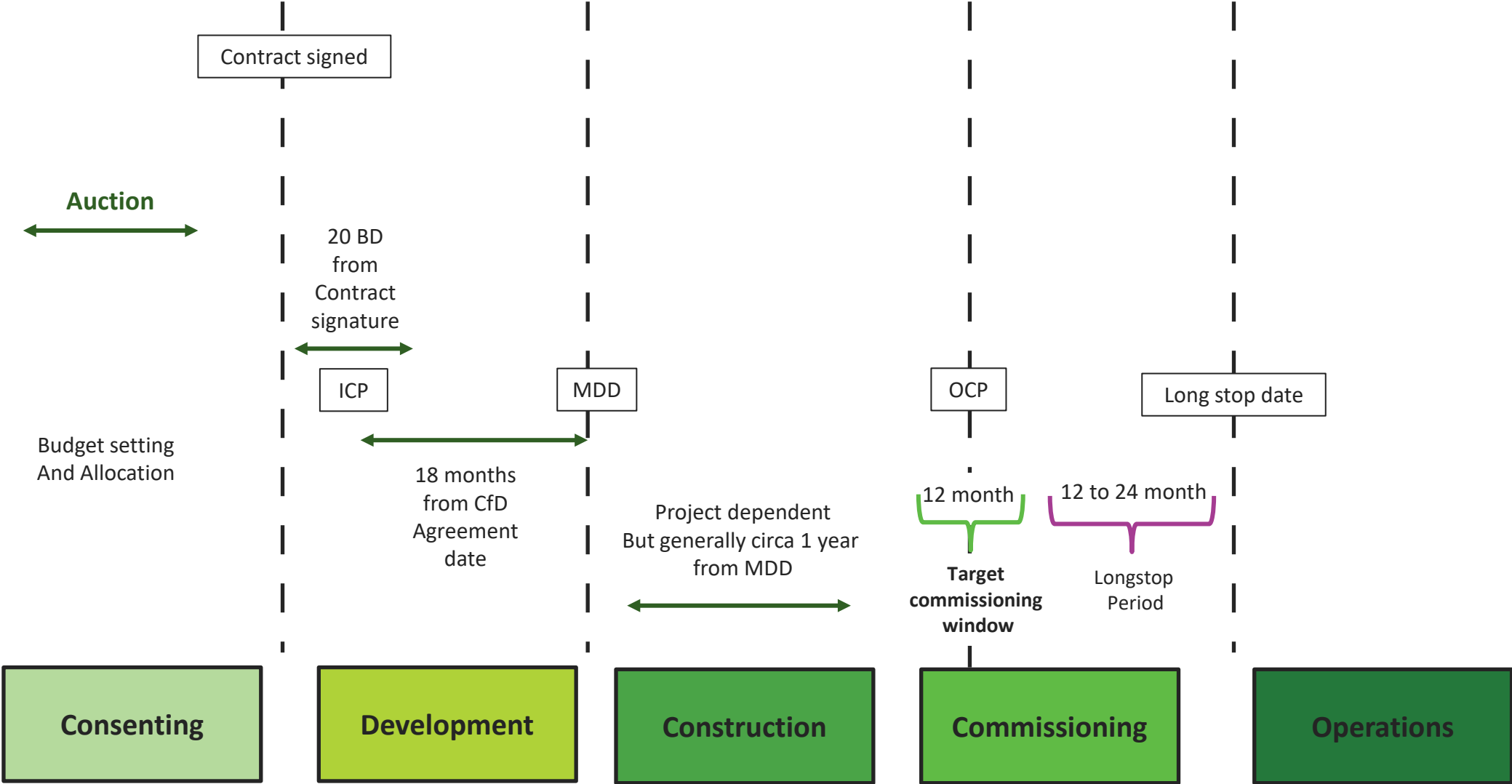
Relationship Journey under the CfD



- Delivering the day-to-day relationship
- Working with Generators towards their contractual milestones
- Administering the terms of the contract
- Site visits
- Either fortnightly, monthly or bi-monthly meetings



CfD Milestone Overview



Contract Management Principles:



Relationship Management

Transparent partnerships
Common goals



Flexibility and engagement

Pragmatic application of T&Cs
Generator Suggestions



Guiding Principle

Maintain investor confidence
Minimise cost to the consumer



People

Diverse range of skills
Resourced in proportion
to portfolio demands



'Good Practice'

Continuous improvement to
milestones
Digitisation



Management Framework

We aren't 'blockers'
Clear processes

Our system: Zero



Zero

Home

Contracts

Tasks

Feedback

Settings


Learning

LOG OUT

Home > Contract Management > Contract Details


Contract Details

DOWNLOAD + NEW TASK



Taylor Inc
Martin, Dale and Roberts


MILESTONES



Milestone	Date
Agreement Date	-
Initial Conditions Precedent (ICP) Deadline	-
Milestone Delivery Date (MDD)	-
Target Commissioning Window (TCW) Start	16-Apr-2027
Target Commissioning Date (TCD)	16-Apr-2027
Target Commissioning Window (TCW) End	15-Apr-2028
Longstop Date (LSD)	15-Apr-2029
Final Installed Capacity (FIC) Deadline	27-Apr-2029

OVERVIEW BENEFICIARY CONTACT DETAILS COMPANY DETAILS **LOCATION** TASK LIST

Site Details



Site Central point
59.62926725, -0.32234275

LOCATION ID	LATITUDE	LONGITUDE
Northerly Corner	59.629098	-0.3234
Easterly Corner	59.629431	-0.322188
Southerly Corner	59.629629	-0.321719
Westerly Corner	59.628671	-0.322064

Zero Task List



Zero

- Home
- Contracts
- Tasks

Home > Task List

Task List

COPY LINK

+ NEW TASK

Task Status Breakdown

Role To Act Breakdown

Task Deadlines Breakdown

Type to filter tasks

Filters Columns Saved Views Clear Filters

Export Density

If you can take bulk actions on your selected tasks, they will be displayed here.

Contracts	Task Code	Project Names	Task Name	Task Status	Role to Act	Assigned user
<input type="checkbox"/>	LCH-FIA-491	OFFCON_SMALL-1	Fisher-Smith Small Offtaker Confirmation	Awaiting submission	Beneficiary	
<input type="checkbox"/>	LCH-AYL-9T1	OFFCON_SMALL-3	aTest yAutomation L. Small Offtaker Confirmation	Deemed Approved	LCCC Contract Ma	
<input type="checkbox"/>	LCH-AYL-9T1	LCHA-OCP-6	aTest yAutomation L. Operational Conditions Precedent 6	Awaiting submission	Beneficiary	
<input type="checkbox"/>	LCH-FIT-9T1	ICP	Fitzgerald-Hughes Construction Reporting	Awaiting submission	Beneficiary	
<input type="checkbox"/>	LCH-DID-9T1	ICP	DTest iAutomation ... Construction Reporting	Awaiting submission	Beneficiary	
<input type="checkbox"/>	LCH-LYO-2T1	MRF-2	Lyons PLC LCHA Monthly Rolling Forecast - Feb	Submission	Beneficiary	
<input type="checkbox"/>	LCH-DID-9T1	LCHA-OCP-4	DTest iAutomation ... Metering Obligations	Awaiting submission	Beneficiary	
<input type="checkbox"/>	LCH-FIT-9T1	MRF-6	Fitzgerald-Hughes LCHA Monthly Rolling Forecast - May	Submission	Beneficiary	
<input type="checkbox"/>	AR7-SKA-219	ICP-8	Smith, King and Wil... KYC	Awaiting submission	Beneficiary	
<input type="checkbox"/>	LCH-FIA-491	LCHA-OCP-3	Fisher-Smith H2 Production	Awaiting submission	Beneficiary	
<input type="checkbox"/>	AR7-JMA-912	ICP-A	Scott Inc Legal Opinion	Awaiting submission	Beneficiary	
<input type="checkbox"/>	AR7-BLA-219	FMS-9	Blake-Chapman FMS Report and Supporting Information - Jan	Awaiting OAT evaluation	LCCC Operational	
<input type="checkbox"/>	LCH-JON-291	MRF-2	Jones-Watson LCHA Monthly Rolling Forecast - Feb	Submission	Beneficiary	
<input type="checkbox"/>	LCH-CSA-291	MRF-4	Clements, Sutton a... LCHA Monthly Rolling Forecast - Apr	Submission	Beneficiary	
<input type="checkbox"/>	LCH-HEN-291	OFFCON_LARGE-1	Henderson-Shephe... Large Offtaker Confirmation	Awaiting submission	Beneficiary	
<input type="checkbox"/>	LCH-RXN-9T1	MRF-2	RTest xAutomation ... LCHA Monthly Rolling Forecast - Feb	Submission	Beneficiary	
<input type="checkbox"/>	LCH-IPJ-9T1	MRF-2	TTest pAutomation ... LCHA Monthly Rolling Forecast - Feb	Submission	Beneficiary	

Total Rows: 367

Feedback

Settings

Learning

LOG OUT

Supplier Engagement

Ensuring compliance & smooth scheme operation

- Supporting suppliers to understand the levies and meet obligations accurately and on time.

Reducing risk

- LCCC is working to reduce risk to suppliers —through clearer communications, improved forecasting visibility, and simpler processes.

Improving scheme and levy design

- LCCC gathers intelligence from suppliers to inform DESNZ on scheme and levy design and real-world impacts.

Quarterly analytics webinar

- LCCC holds a quarterly analytics webinar for suppliers to share insights, updates, and emerging themes.

Data Transparency

- Provision of scheme dashboards and accessible source data on our corporate website



Dashboards: Actuals



CfD Locations by Constituency

Refresh Date : 23/04/2026

CfD Name

Region

Country

Info

Reset

Data

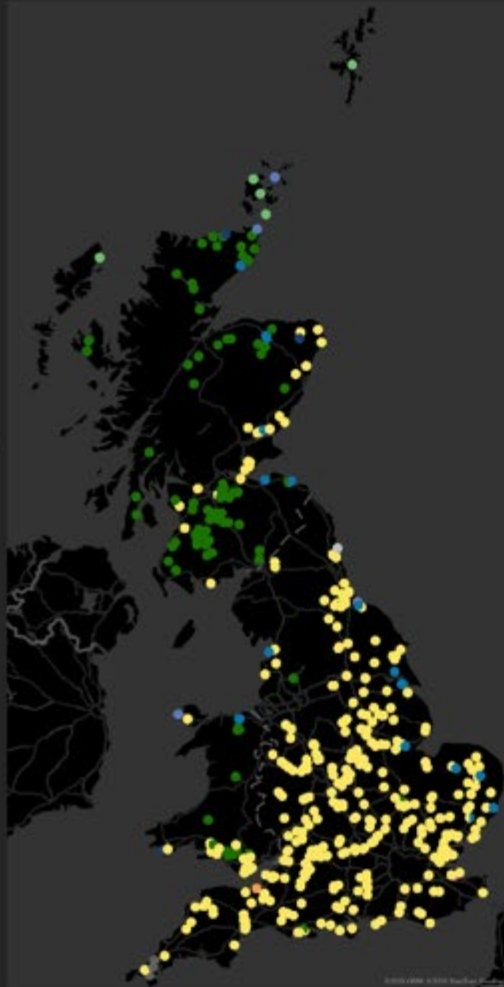
Political Party

Constituency

MP Name

CfD Name	Postcode	Operational Start Date	Expected Operational Start Date	Capacity (MW)	Generation since Start Date (MWh)	Generation in Last Year (MWh)	Total GHG Avoided (tCO2e)	Homes powered equivalent per annum	Cars off road equivalent per annum
Walney Extension Offshore Wind Farm Phase 1	LA3 3QP	19/12/2017		330.00	10,567,093	1,285,210	992,111	489,217	88,581
Walney Extension Offshore Wind Farm Phase 2	LA3 3QP	13/04/2018		330.00	10,350,544	1,424,212	958,613	479,192	85,590
Hornsea Offshore Wind Farm Phase 2	DN40 3NR	31/03/2020		400.00	9,778,181	1,840,932	876,678	603,591	104,366
Beatrice Offshore Wind Farm Limited (Phase 2)	AB55 5NY	28/04/2019		336.00	8,028,319	1,212,189	732,658	495,575	87,221
Hornsea Offshore Wind Farm Phase 3	DN40 3NR	31/03/2021		400.00	7,938,483	1,720,767	687,994	588,036	98,285
Burbo Bank Extension Offshore Wind Farm	LL17 0LH	11/04/2017		258.00	7,926,691	901,111	744,377	326,201	59,078
Dudgeon Phase 2	PE37 8EG	02/08/2017		206.23	7,365,026	896,971	688,184	340,973	61,445
EA 1, Phase 2	IP8 4JL	31/03/2020		283.37	6,665,860	1,244,481	595,637	411,473	70,909
Beatrice Offshore Wind Farm Limited (Phase 1)	AB55 5NY	06/11/2018		252.00	6,471,284	853,386	597,941	342,396	61,014
EA 1, Phase 3	IP8 4JL	30/05/2020		248.81	5,721,665	1,091,196	509,397	423,827	72,771
Triton Knoll Offshore Wind Farm Phase 3	PE20 3BN	31/03/2023		423.70	4,440,463	1,515,657	287,345	548,205	68,416
EA 1, Phase 1	IP8 4JL	30/10/2019		172.79	4,435,028	724,040	404,647	273,767	48,172
Hornsea Project 2 Phase 2	DN40 3LU	28/03/2024		454.56	3,587,123	1,873,870	202,525	664,282	72,330
Dudgeon Phase 3	PE37 8EG	01/10/2017		100.14	3,576,298	441,831	334,108	165,569	29,831
Hornsea Project 2 Phase 3	DN40 3LU	28/03/2024		453.92	3,530,122	1,872,226	198,574	653,726	70,919
Triton Knoll Offshore Wind Farm Phase 1	PE20 3BN	17/05/2021		216.60	3,488,411	802,606	292,014	323,001	52,145
Hornsea Project 2 Phase 1	DN40 3LU	28/03/2024		449.76	3,481,590	1,844,978	195,650	644,739	69,875
Dudgeon Phase 1	PE37 8EG	27/04/2017		88.54	3,274,669	387,193	307,346	151,605	27,442
Triton Knoll Offshore Wind Farm Phase 2	PE20 3BN	06/07/2021		207.20	3,256,326	762,480	270,653	301,512	48,331
Total				49,984.19	198,028,593	39,111,668	17,207,054	13,915,712	2,131,165

- Adv. Conversion Tech.
- Biomass Conversion
- Dedicated Biomass
- Energy from Waste
- Floating Offshore Wind
- Geothermal
- Nuclear
- Offshore Wind
- Onshore Wind
- Remote Island Wind
- Solar PV
- Tidal Stream



*NB Locations of Offshore technologies are based on their onshore substation.

*NB Blank values for Generation and Avoided GHG indicate that the CfD is not yet operational.

Dashboards: Actuals



CfD Generation

Latest Settlement Date : 15/04/2026

This dashboard explores historical CfD scheme related data, including; CfD payments (to and from generators), CfD generation, market reference prices, interim levy rates (ILR) and avoided GHG emissions. It is updated daily.

Technology

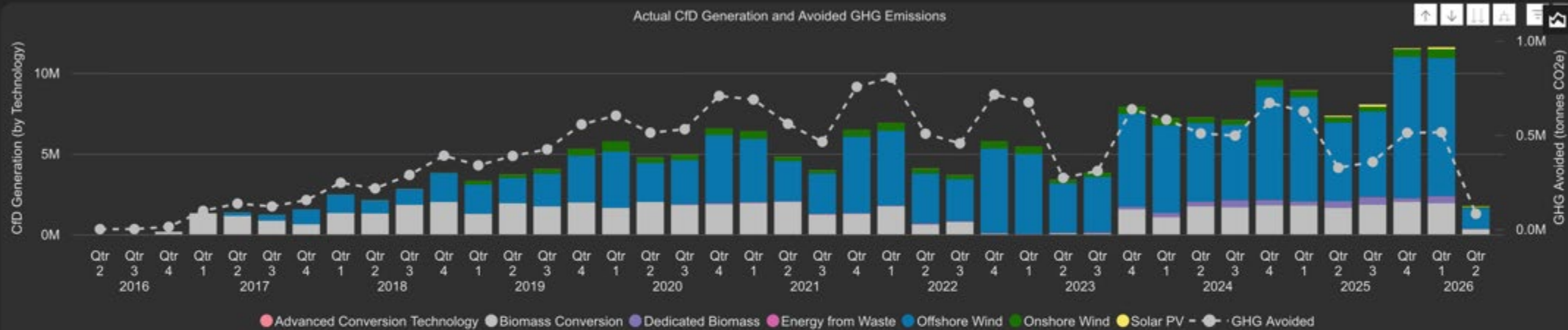
All

Allocation Round

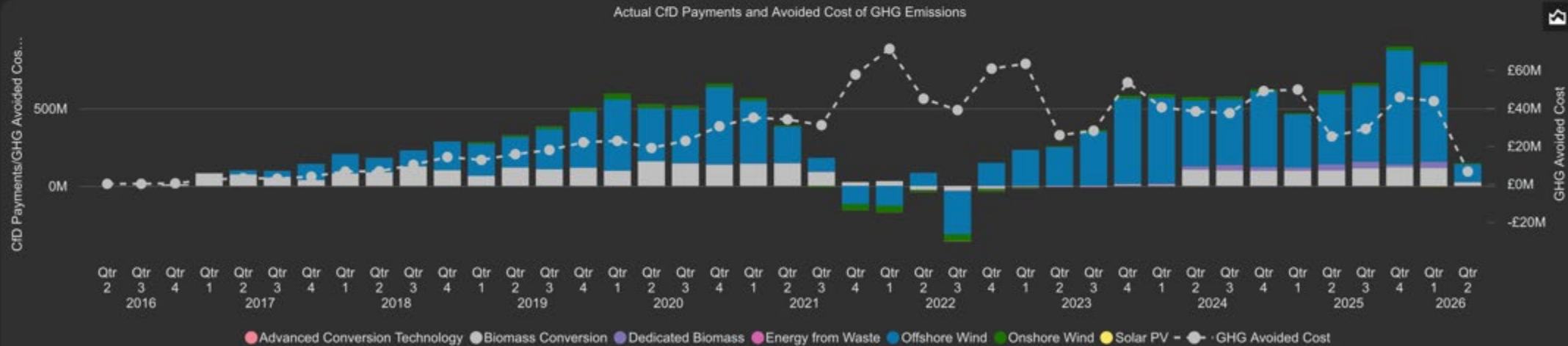
All

Info

Actual CfD Generation and Avoided GHG Emissions



Actual CfD Payments and Avoided Cost of GHG Emissions



Dashboards: Actuals



Supplier Payments

This dashboard displays initial income received from electricity suppliers to fund the CfD scheme. It does not include reconciled data. It is updated daily.

Latest Settlement Date : 16/04/2026

Settlement Date

Last

1

Select

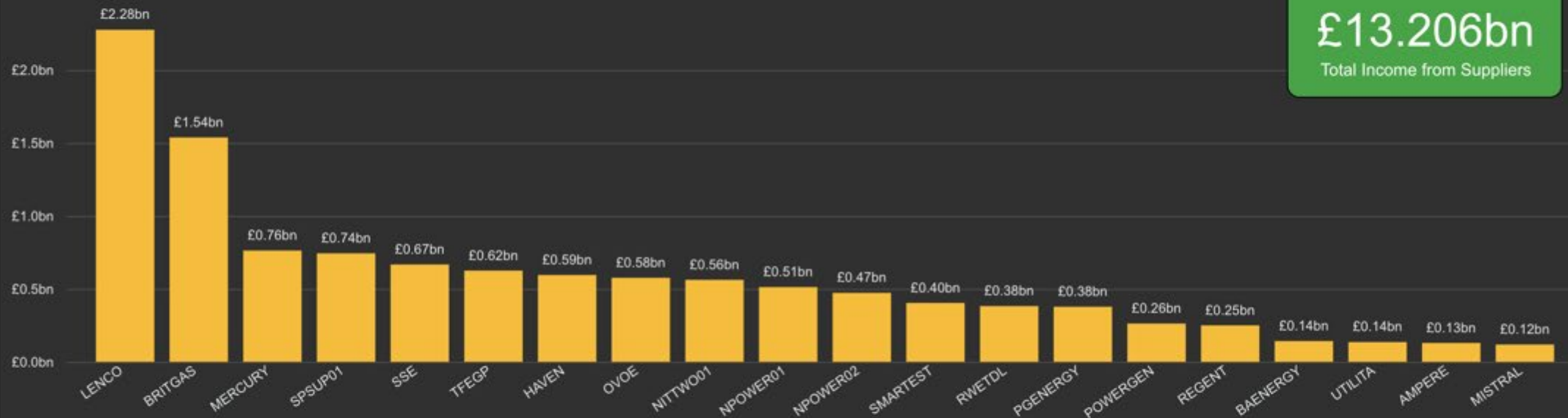
Supplier Unique ID

All

[Info](#)

No filters applied

Top 20 - Total Income by Supplier Unique ID



Income per Day



Dashboards: Forecasts



Interim Levy Rate and Total Reserve Amount

Quarterly Obligation Period / In Period Adjustment Period

Last refresh : 02/03/2026

01 Jul 2026 - 30 Sep 2026 Determination

Info

£644,020,388.48

Forecast CfD Payments

10.559

Interim Levy Rate (£/MWh)

Q3 2026

Publication date : Tuesday, March 17, 2026

Market prices observed on: Thursday, February 26, 2026

Forecast selected: **Determination**

Forecast CfD Payments for Q3 2026 are £644.0m. This represents the estimated net cost of the scheme for the Quarterly Obligation Period starting on Wednesday, July 01, 2026 and ending on Wednesday, September 30, 2026.

This forecast informs levy setting, designed to provide LCCC the income required to meet the net cost of the scheme. The Interim Levy Rate is a fixed rate (£/MWh) applied to the expected 60,989,797 MWh of energy supplied to customers and provides daily income. The Total Reserve Amount is a lump sum reserve amount that is designed to account for the risk that daily payments to generators within the quarter are materially higher than forecast.

The amounts for Q3 2026 are:

Interim Levy Rate (ILR) = £10.559/MWh

Total Reserve Amount (TRA) = £178.3m

Each quarter we run a webinar session detailing levy setting and its associated forecasts. You can register for upcoming webinars here: [Click Here](#)

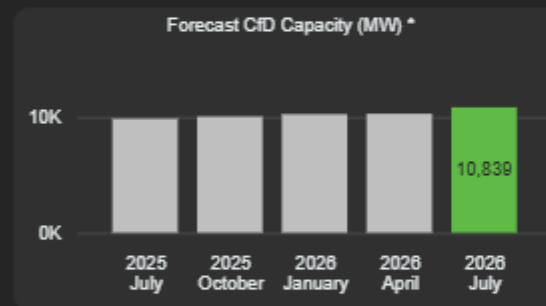
The supporting pages of this dashboard cover CfD generation, capacity and payments by technology, as well as market reference and strike prices. For more information on the forecasts underlying supplier obligation levy setting please see this guidance publication: [Click Here](#)

60,989,797.03

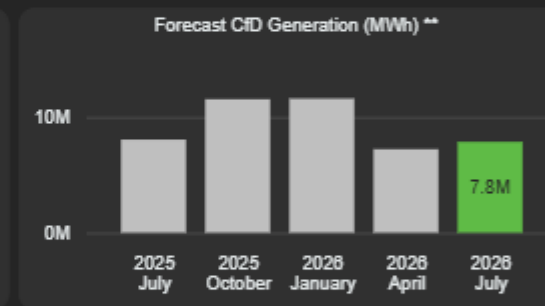
Forecast Eligible Demand (MWh)

£178,346,116.46

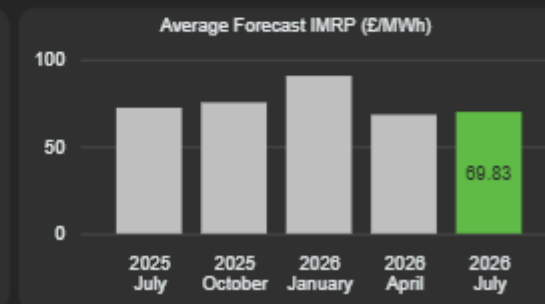
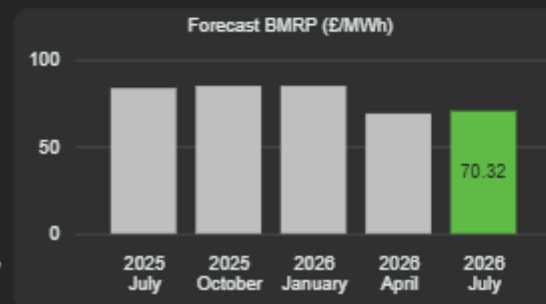
Total Reserve Amount



* at the end of the QOP



** adjusted by TLM, RQM and CHPQM



Dashboards: Forecasts



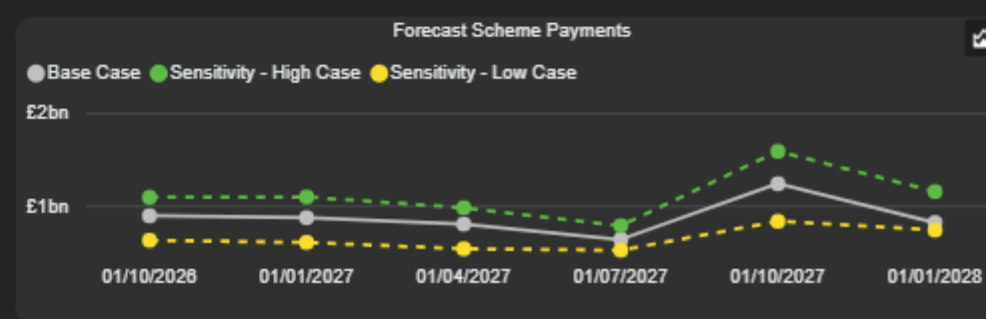
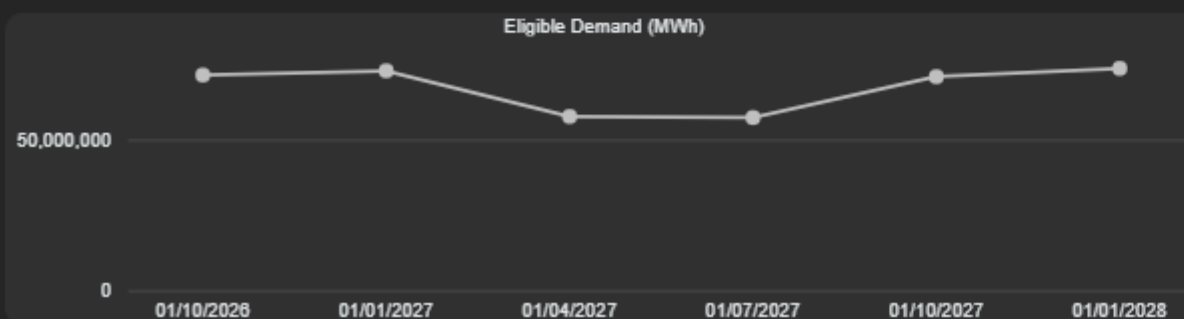
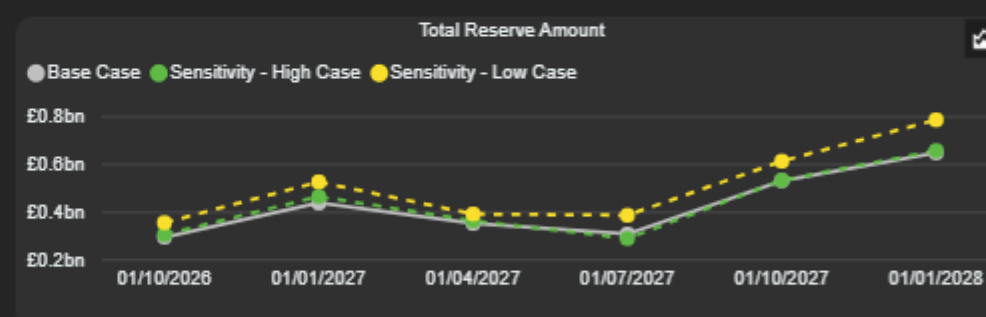
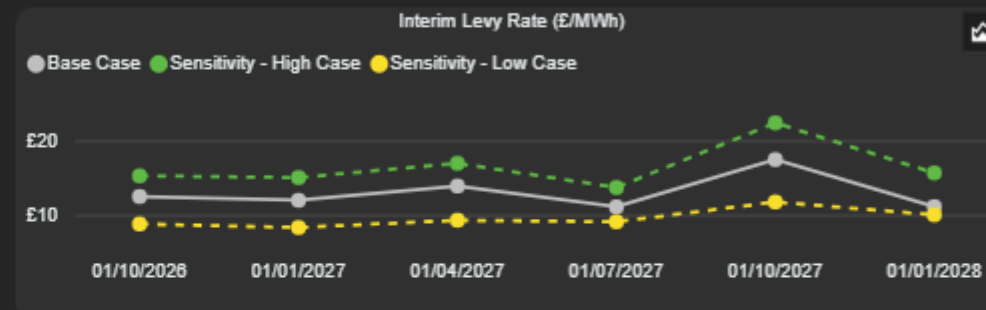
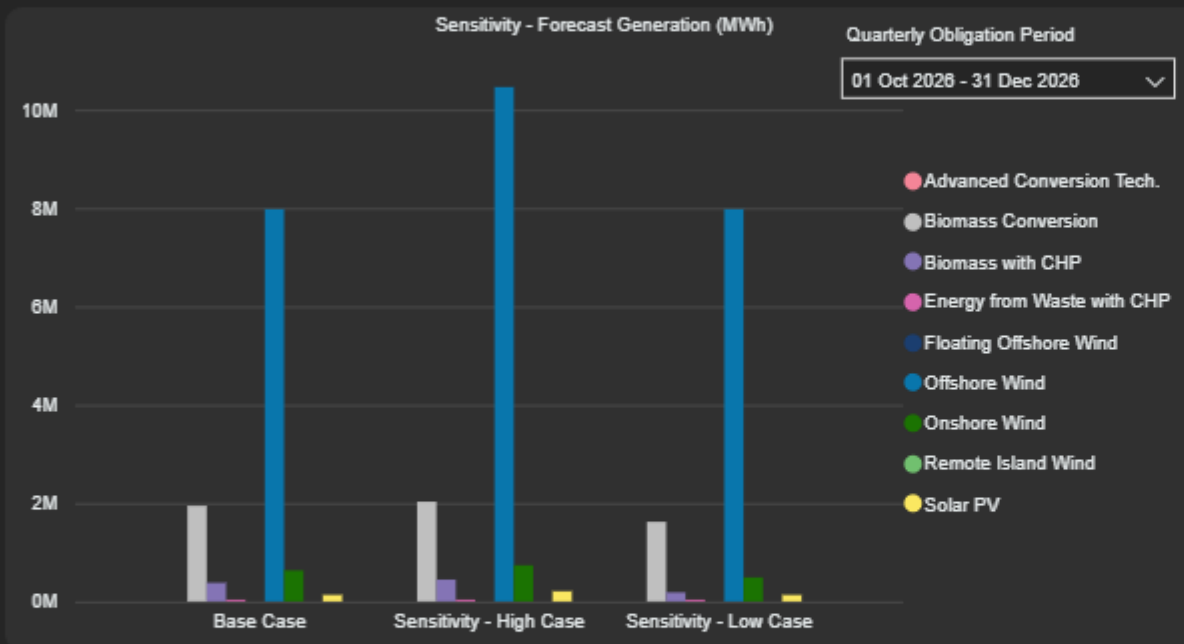
Two Year Forecast

Last Refresh : 06/03/2026

[Info](#)

This dashboard shows the estimated net cost of the CfD and LCDCfD (from Q2 2027) schemes, for six quarters beyond the most recent determined quarter. The dashboard includes forecasts of the Interim Levy Rate (ILR) and the Total Reserve Amount (TRA), as well as supplementary information on scheme generation, capacity and market reference prices. It is refreshed once a quarter, alongside each Determination run.

Deselect all
 CfD
 LCDCfD



Any Questions?

Thanks for Listening!



Appendix



2013

The Electricity Market Reform (EMR) consultation concluded with the introduction of the Energy Bill, which established the Low Carbon Contracts Company (LCCC) as the counterparty to the Contracts for Difference Scheme and the Electricity Settlements Company (ESC) as the Settlement Agent for the Capacity Market. Both schemes were launched.

2015

A total of 42 contracts were awarded in the first Contracts for Difference (CfD) Allocation Round (AR) including bespoke and investment contracts.

2016

Capacity Market payments started
LCCC is appointed as Counterparty to the Hinkley Point C CfD

2017

A total of 16 contracts have been awarded under the CfD scheme for AR2.

2019

A total of 22 contracts have been awarded under the CfD scheme for AR3.

2022

A total of 99 contracts have been awarded under the CfD scheme for AR4.
LCCC is appointed as revenue collection counterparty for the Nuclear RAB for Sizewell C

The Capacity Market continues to grow, totalling 746 agreements with 272 participants

2023

The CfD allocation round is held annually from AR5

A total of 92 contracts were signed, for the CfD scheme under AR5 including the first geothermal generator.

LCCC named as potential counterparty to Industrial Carbon Capture (ICC) and Industrial Carbon Capture Waste contracts.

2024

CfD AR6 awards 130 new contracts.

LCCC appointed as counterparty to The Dispatchable Power Agreement (Power CCS)

LCCC appointed as counterparty to the CCS Transport & Storage Company (T&SCo) Revenue Support Agreements

LCCC appointed as counterparty to Low Carbon Hydrogen Agreements

2025

Launch of AR7

Signed HAR 1 contracts to support green hydrogen production

Signed Padeswood Cement and Protos Energy ICC and ICCW contracts

Payments started under the Nuclear RAB to support Sizewell C

2026

AR7 auctions:
Over 200 CfDs added.
Total is now over 570.

Our Timeline